

# MINISTRY OF PETROLEUM RESOURCES

## DEPARTMENT OF PETROLEUM RESOURCES

7 KOFO ABAYOMI STREET, VICTORIA ISLAND LAGOS

P.M.B. No. 12560

Telephone: 2715730, 4611777

Website: [www.dpr.gov.ng](http://www.dpr.gov.ng)



Ref. No: DPR/HSE.02/001.101/2019/025

Date: May 6<sup>th</sup>, 2019

The Managing Director  
Shell Petroleum Development Company  
Freeman House  
21/22 Marina  
Lagos.



Dear Sir,

### APPROVAL OF ENVIRONMENTAL IMPACT ASSESSMENT FOR THE EA/EJA FURTHER OIL DEVELOPMENT PROJECT.

We refer to your letter referenced SPDC-HSE-2019-0319L of April 23<sup>rd</sup> 2019 with which you transmitted the Environmental Impact Assessment (EIA) report for the proposed EA/EJA Fields Further Oil Development Project.

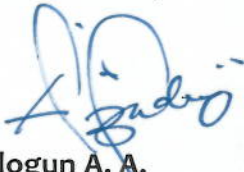
2. Following our review of the draft report, we are pleased to convey to you the Department's **provisional approval** of the EIA for the EA/EJA FOD Project (OML 79).

3. This approval is premised on the following conditions:

- i. The Environmental Management Plan (EMP) proposed in the report shall be fully implemented. This requires that the implementation of all the operational and design/engineering mitigative measures proffered for the identified significant impacts shall be individually monitored and adequate resources and responsibilities allocated for the implementation.
- ii. The DPR shall be notified in writing upon your attainment of key milestones in the EMP implementation for our monitoring.
- iii. Operational controls should be monitored for compliance and effectiveness on a regular basis through the monitoring and auditing procedure described in the Environmental Management Plan (EMP). In addition, formal deviation and corrective action tracking procedures for identifying corrective actions in response to incidents or environmental/social deviations during operations should be established and implemented.

4. As outlined in the project description, this EIA report covers the following:
- i. Drilling and hookup of 15 new wells from the existing DPA, DPB and DPJ Wellhead platforms and tie in to the existing Sea Eagle FPSO.
  - ii. Fabrication and Installation of the new DPC wellhead platform.
  - iii. Drilling and hookup of 5 new wells from the new DPC wellhead Platform to tie into the existing Sea Eagle FPSO.
  - iv. Pre-construction, mobilization, civil works, hydro testing, pipeline/flowline laying and hydrotesting, pre-commissioning and commissioning activities required for (i) – (iii) above.
5. The validity of the environmental datasets collected in the course of the study shall lapse in November 2021 given the three (3) year validity for offshore environmental datasets. The environmental datasets for this study were collected in November 2018. All the proposed activities in the EIA report not concluded by this date may be subject to additional environmental assessment requirements.
6. By this approval, you may proceed to obtain the requisite permits and consents from the Department for the proposed project activities. However, **final approval** of the EIA will only be issued after we receive confirmation that all the detailed engineering required for the various project phases has been completed and frozen, and that there are no significant deviations from the concepts and engineering philosophy described in the EIA report.

Yours faithfully



**Balogun A. A.**

*For: Director of Petroleum Resources*